GEAFOL-Cast-Resin Transformers
Planning Guidelines
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EMC of distribution transformers
CE label
GEAFOL – for the Most Stringent Local Conditions

Easy to Integrate Anywhere

GEAFO\textsuperscript{\textregistered} cast-resin dry-type transformers are the ideal solution wherever high load densities necessitate provision of power sources close to the load. They give designers the necessary freedom of action, since they facilitate the economic implementation of network concepts, because they are environmentally friendly and safe, and because they allow installation of power sources close to the load without the need for special rooms and precautions. These are aspects which predestinate these distribution transformers for use in buildings.

Your benefit: GEAFO\textsuperscript{\textregistered} cast-resin dry-type transformers can be easily integrated anywhere – directly at the site, regardless of whether a commercial or residential building is involved, or an industrial plant, or public transport services.

Requirements stipulated in regulations such as those for fire protection or water conservation can be easily satisfied using GEAFO\textsuperscript{\textregistered} cast-resin dry-type transformers. The design employed is not only flame-retardant and self-extinguishing, humidity- and tropic-proof, but is also low-noise. And because a whole range of possibilities are available, matching to the plant is facilitated and planning is more flexible.

These planning guidelines give important tips on how to get the best results using GEAFO\textsuperscript{\textregistered} transformers in your plant.
Basic Data for Planning

The basic data for planning your GEAFOL installation are given below

Technical preconditions
All the technical data apply to GEAFOL cast-resin dry-type transformers with the following features:
- Installation in enclosed electrical operating area in accordance with IEC61936-1 (DIN EN 61936)
- Power rating 100 – 3,150 kVA
- Voltages of up to $U_m = 36$ kV
The data also generally apply to
- transformers of over 3,150 kVA
- liquid-immersed transformers in terms of “water conservation and fire protection measures and measures for preservation of functional integrity” in addition to those for “Ventilation” and “Noise”

Standards and specifications
Our GEAFOL transformers meet the requirements of all relevant national, European and international standards (order-related).

Standards
- IEC 60076-11
- DIN VDE 0532
- EN 50541-1 dry-type transformers
  50 Hz, 100 – 3,150 kVA, $U_m \leq 36$ kV
- EN 50588-1 medium voltage transformatore
  50 Hz, $U_m \leq 36$ kV
- Installation within the EU:
  Ecodesign Directive 2009/125/EC has to be considered.
- Installation within the USA:
  DOE rule 10 CFR Part 431 has to be considered.
- GOST

The following requirements must be taken into account for installation and operation of plants:
- DIN VDE 0100 – for the erection of power installations with rated voltages up to 1 kV
- IEC61936-1 (DIN EN 61936) – for the erection of power installations with rated voltages above 1 kV
- DIN VDE 0105 – for the operation of electrical power installations
- DIN VDE 0141 – for the earthing of power installations with rated voltages above 1 kV

Additional planning and design notes are contained in:
- VDI 2078 – for the calculation of the cooling load in air-conditioned rooms
- AGI J 12 – structural design: Rooms for indoor switchgear up to 36 kV; Worksheet of the Project Group for Industrial Buildings (AGI)

Dimensions and weights
All data regarding dimensions and weights relevant to planning are to be found in the latest edition of our catalog “GEAFOL cast-resin dry-type transformers” (Order No. E50001-G640-K230-X-4A00) and in the catalogue “GEAFOL Basic cast-resin dry-type transformers” (Order No. EMTR-B10005-00-4A00).

The quotation and/or the contractual documents are binding as regards the actual design of the transformers.
Installation Requirements

GEAFOL transformers present the lowest requirements for the point of installation. These are determined by the regulations concerning fire protection and protection from leakage losses according to IEC 61936-1 (DIN EN 61936-1). The requirements of these regulations (from 2011) are compared below for transformers of different design.

Measures for fire protection according to DIN EN 61936-1 (VDE 0101-1), simplified overview

<table>
<thead>
<tr>
<th>Type of transformer</th>
<th>Class</th>
<th>Safety measures in indoor installations on closed electrical operating sites</th>
<th>Outdoor installations</th>
</tr>
</thead>
<tbody>
<tr>
<td>Liquid-filled transformers (O)</td>
<td>Liquid volume</td>
<td>≤ 1,000 l: Walls EI60 resp. REI60 &gt; 1,000 l: Walls EI90 resp. REI90 or EI60 resp. REI60 plus automatic fire-extinguishing appliance</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Sufficient distances and/or fire-resistant partition walls</td>
</tr>
<tr>
<td>Fire-resistant liquid-filled transformers (K)</td>
<td>Rated power/ maximum operating voltage</td>
<td>Without increased protection: Fire class F0 Walls EI60 resp. REI60 or horizontal distance 0.9 m and 1.5 m vertical distance</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>With increased protection: ≤ 10 MVA and Uₘₚ ≤ 38 kV Walls EI60 resp. REI60 or horizontal distance 1.5 m and 3 m vertical distance</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Sufficient distances or fire-resistant partition walls</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>No additional fire protection measures required</td>
</tr>
<tr>
<td>Dry transformers (A)</td>
<td></td>
<td>F0: Walls EI60 resp. REI60 or horizontal distance 0.9 m and 1.5 m vertical distance</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>F1: Non-flammable walls</td>
<td></td>
</tr>
</tbody>
</table>

Doors have to feature a fire-resistance duration of at least 60 min. For doors leading outside, it is sufficient if they are hardly flammable.
Classification according to IEC 60076-11

This standard defines environment, climate and fire classes and in consequence thereof takes into account varying operating conditions existing at the point of installation.

The climate class takes the lowest ambient temperature into account.

Class C1: Indoor installation not under -5 °C
Verification by testing

Class C2: Outdoor installation down to -25 °C
Verification by testing

The climate class is thus also a measure for the fracture toughness of the cast-resin compound.

The environment class takes air humidity, condensation and pollution into account.

Class E0: No condensation, negligible pollution
Class E1: Occasional condensation, pollution to a limited extent only
Verification by testing
Class E2: Frequent condensation or pollution or both simultaneously
Verification by testing

The fire class takes account of the possible consequences of a fire.

Class F0: No provision is made for limitation of the fire hazard
Class F1: Fire hazard is limited as a result of the transformer characteristics
Verification by testing

Important!
In conformity with EN 50541-1 the necessary classes must be defined by the user.

GEAFOL transformers meet the requirements of the highest classes. Defined in IEC 60076-11:

<table>
<thead>
<tr>
<th>Environment class</th>
<th>C2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Climate class</td>
<td>E2</td>
</tr>
<tr>
<td>Fire class</td>
<td>F1</td>
</tr>
</tbody>
</table>

Consequently GEAFOL transformers are:
- reliable – even with condensation and pollution
- are suitable for outdoor installation in an IP 23 protective housing with special paint finish at temperatures down to -25 °C (lower temperatures and special environmental conditions on request)
- offer considerable advantages as regards fire protection

Ecodesign Directive
Transformers that are to be installed within the European Union have to meet the requirements of the Ecodesign Directive 2009/125/EC. The Ecodesign Directive constitutes a framework defining the requirements for the environmentally friendly design of energy-using and energy-related products.
Temperature of the cooling air
Transformers are designed in accordance with the applicable standards for the following cooling air values:
- 40 °C maximum
- 30 °C monthly average of the hottest month
- 20 °C annual average

If operated normally, the transformer should attain its expected lifetime consumption. In particular, the average annual temperature and the load significantly affect the lifetime consumption. Environment temperatures differing from the annual average have an effect on the system’s load capacity. (Table 1).

Special installation conditions
Extreme local conditions must be taken into account when planning the installation:
- The air humidity and the prevailing temperatures are relevant to use in extreme climatic conditions
- When used at altitudes of more than 1,000 m a special design is needed with regard to heating and insulation (see IEC 60076-11)
- If there are extra severe mechanical stresses at the place of installation (e.g. on ships, excavators and in earthquake areas), it will be necessary to incorporate additional structural features such as bracing of the top yoke.

Minimum clearances
In the case of particularly cramped space conditions, e.g. in protective housings, minimum clearances (Table 2) must be maintained. Voltage flashovers are avoided as a consequence thereof.

Protection against accidental contact
The cast-resin of the transformer winding is not safe to touch when the transformer is energized. For this reason protection against accidental contact must be provided.

Table 1
<table>
<thead>
<tr>
<th>Ambient temperature (Average annual temperature)</th>
<th>Load rating</th>
</tr>
</thead>
<tbody>
<tr>
<td>–20 °C</td>
<td>124 %</td>
</tr>
<tr>
<td>–10 °C</td>
<td>118 %</td>
</tr>
<tr>
<td>0 °C</td>
<td>112 %</td>
</tr>
<tr>
<td>+10 °C</td>
<td>106 %</td>
</tr>
<tr>
<td>+20 °C</td>
<td>100 %</td>
</tr>
<tr>
<td>+30 °C</td>
<td>93 %</td>
</tr>
</tbody>
</table>

Table 2
<table>
<thead>
<tr>
<th>Maximum voltage of the equipment $U_{m}$</th>
<th>Rated lightning impulse with stand voltage $U_{m}$</th>
<th>Minimum clearance</th>
</tr>
</thead>
<tbody>
<tr>
<td>[kV] List 1</td>
<td>[kV] List 2</td>
<td>[kV] List 1</td>
</tr>
<tr>
<td>--------------------------------------------------</td>
<td>--------------------------------------------------</td>
<td>-------------------</td>
</tr>
<tr>
<td>12</td>
<td>–</td>
<td>75</td>
</tr>
<tr>
<td>24</td>
<td>95</td>
<td>–</td>
</tr>
<tr>
<td>24</td>
<td>–</td>
<td>125</td>
</tr>
<tr>
<td>36</td>
<td>145</td>
<td>–</td>
</tr>
<tr>
<td>36</td>
<td>–</td>
<td>170</td>
</tr>
</tbody>
</table>

* If HV tappings are employed on this side, clearance b is equal to clearance a, otherwise clearance b is equal to clearance c.
Connection System

Practice-oriented options for connection of the high-voltage and the low-voltage side are a distinguishing feature of the flexible connection philosophy of GEAFOL transformers.

Connection of the high-voltage side
In the standard design the HV connection of the transformer is at the top coil connection, connection at the bottom is available as an option (Fig. 3). Screwed circuit connections are used for the delta connection. The transformer connection is made at the end of the connection rods, alternatively at a straight or angled terminal face.

Connection of the HV side using plug-type connectors
Connection of the HV side using external conical plug-type penetrations is possible (Fig. 4).

High-voltage tappings
The HV tappings allow matching to local network conditions. The desired tapping can be selected by means of connection straps and screwed connections.

Connection of the low-voltage side
In the standard design the LV connection of the transformer is also at the top coil connection, connection at the bottom is available as an option (Fig. 5). If intermediate expansion links are employed, the LV side connection is protected against mechanical stress and transmission of structure-borne noise.

Connection of earthing and short-circuiting devices
Either straight or angled conical fixed points, of diameter 20 mm or 25 mm, can be mounted at the conductor connections, at the HV side at the connection rods and at the LV side at the conductor terminal face.

Fig. 3:
Variable termination facility, e.g. at the delta-connected HV side

Fig. 4:
Plug-type HV connections

Fig. 5:
LV connection systems on GEAFOL transformers

Fig. 5a:
Conductor and neutral terminal, top

Fig. 5b:
Conductor and neutral terminal, bottom
Temperature Monitoring

Either PTC thermistor temperature sensors, PT 100 resistance temperature detectors (RTD) or a capillary tube thermometer can be employed for temperature supervision of GEAFOL transformers. The temperature of the LV windings are monitored and in addition the core temperature in the case of converter transformers. The most economical solution is monitoring by means of PTC thermistor sensors without indication of the temperature. All GEAFOL transformers are provided with at least one PTC thermistor sensor circuit for tripping purposes (Fig. 6).

Temperature monitoring by means of PTC thermistor sensors
In the case of three-phase transformers a monitoring system consists of at least one PTC thermistor in the centre or of 3 PTC thermistor sensors connected in series – one sensor per phase – and a tripping device.

The PTC thermistor sensors function as resistances. When the response temperature is reached, a step-change in resistance occurs and the changeover contact in the tripping device is operated. As soon as the temperature falls below the response temperature by approx. 3 K, the relay coil in the tripping device is once more fully energized and the changeover contact returns to its original position.

When two systems are employed for temperature supervision, one is connected to provide alarm signalling and the other tripping. The rated response temperatures of both systems differ by 20 K. A third system can, for example, be used for fan control. The ambient temperature for the tripping device is limited, e.g. to 55 °C. For this reason installation of the tripping device in the mediumvoltage or low-voltage distribution cubicles is to be recommended.

Typical circuit diagram for temperature monitoring with PTC thermistor sensor

**Fig. 6:**
Connecting diagram of a power supply for the tripping unit for PTC sensors
Additional Forced-Air Cooling to Increase the Transformer Power Rating

The output rating of GEAFOL transformers up to 3,150 kVA with degree of protection IP 00 can be increased up to 50% as a result of mounting centrifugal-flow fans. For example, the continuous power rating of a 1,000 kVA transformer can be increased to 1,500 kVA using this efficient method of forced cooling without exceeding the permissible winding temperatures (Fig. 7).

The rating is then given on the rating plate as rated output:
- 1,000 kVA with type of cooling AN and
- 1,500 kVA with type of cooling AF

Capacity can thus be held in reserve and load peaks of longer duration can be covered. For forced-air cooling 2 or 3 fans are mounted on each of the two longitudinal sides.

Fan characteristics
- Single-phase AC induction motor (external rotor IP 00)
- Sound pressure level as a rule 71–74 dB (A), and therefore the main factor governing the noise level

A control device is needed for starting the fans as a function of the temperature. The fans are switched off by means of an adjustable time relay incorporated in the control device.

On operation with fans – i.e. cooling type AF with forced-air circulation – the following points must be taken into account:
- Extra space requirement for the fans, e.g. for a 1,000 kVA transformer: Length + approx. 200 mm, width + approx. 250 mm
- The LV connections must be designed so that the air flow at the coils is not interfered with
- The higher power losses of the transformer: The load losses increase as a function of the square of the load. This is of relevance for design of the room ventilation and for the operating costs

Economic efficiency of additional forced-air cooling
The cost of the fans and of fan controls remain practically constant within the output range up to 3,150 kVA. In the case of power ratings up to 400 kVA, it is generally more economical to select a transformer with a higher output rating than to install forced-air cooling. Continuous operation at 150% rated power output is permissible with type of cooling AF; however, in this case the load losses are 2.25 times those at 100% rated output, for example, in the case of a 1,000 kVA transformer 22.5 kW instead of 10 kW. If a transformer of higher rated power output is used, the load-dependent losses would be lower; however, the no-load losses would be higher.

It can thus be seen that forced-air cooling is not an economical solution for continuous operation but is on the other hand a favorable alternative for making available reserve capacities and for coping with load peaks. The maintenance costs may also be increased by the use of ventilator fans.
Calculating the heat losses in the room
The heat losses are caused by the power losses of the transformer. The power losses of a transformer are:

\[ P_v = P_0 + 1.1 \times P_{K120} \times \left( \frac{S_{AF}}{S_{AN}} \right)^2 \text{ (kW)} \]

where:
- \( P_0 \): No-load losses (kW)
- \( 1.1 \times P_{K120} \) (kW): Load losses at 120 °C (from the catalog or, if available, from the test certificate) multiplied by the factor 1.1 to obtain the working temperature of class F/F insulation for the HV/LV windings of GEAFOL transformers.

Ventilation of the Transformer Room

Heat losses inevitably occur during operation of transformers. These losses must be dissipated from the transformer room. The first priority is thus investigation of whether natural ventilation is feasible. In cases where this is insufficient, installation of mechanical ventilation (forced-air ventilation) must be considered.

Hints for the following are given below:
- Calculations for simple systems for natural and forced ventilation
- Diagrams and worked examples for dimensioning of ventilation systems
- Efficient specimen ventilation systems

Assumptions
The ambient temperature of the transformers dimensioned in conformity with VDE may not exceed +40 °C (see page 8 – average monthly and annual temperatures). The temperature sensors embedded in the low-voltage windings are matched to this maximum value of coolant temperature plus the winding temperature rise permitted by IEC 60076-11/VDE 0532 and the appropriate hot-spot allowance. It is immaterial whether the transformers are naturally cooled (type of cooling AN) or equipped with fans for raising the output (type of cooling AF). Whatever the circumstances, the ventilation system must always be designed to deal with the maximum heat loss which can occur. Effective cooling can be achieved by admitting cold air at the bottom of the room and exhausting it to the atmosphere from the opposite side just beneath the ceiling. If the air supply is heavily polluted it must be filtered.

Calculating the heat dissipation
The following methods are available for dissipation of the total heat losses in the room (Qv):
- Qv1: Heat dissipation by natural air circulation
- Qv2: Heat dissipation through the walls and ceiling
- Qv3: Heat dissipation by forced-air circulation

\[ Q_v = P_v = Q_{v1} + Q_{v2} + Q_{v3} \]

Qv1: Heat dissipation by natural air circulation
The following applies to that portion of the heat losses which is dissipated by natural convection:

\[ Q_{v1} = 0,1 \times A_{0,2} \times \sqrt{H \times \Delta \theta_H} \text{ (kW)} \]
The nomogram in Fig. 9 can be used for solving by graphical means.

**Worked example** for cooling by means of natural convection.

Given:
- \( Q_v = \sum P_v = 10 \text{ kW} \)
- \( H = 5 \text{ m} \)
- \( \Delta \theta_L = \theta_2 - \theta_1 = 15 \text{ K} \) (empirical value)

To be calculated:
- Inlet and outlet air flow rate \( V_L \)
- Inlet and outlet cross section \( A_{1,2} \)

Using the nomogram in (Fig. 9):

The first straight line is to be drawn from \( Q_v = 10 \text{ kW} \) to \( \Delta \theta_L = 15 \text{ K} \). It intersects the scale \( V_L \) at 0.58 m\(^3\)/s – the sought value of the air flow rate.

This implies:
**Approx. 200 m\(^3\)/h air per kW heat losses are required at \( \Delta \theta_L = 15 \text{ K} \) (approximate value).**

A second straight line should be drawn from the intersection point of the first straight line with the borderline (to the right of the \( V_L \) scale) to \( H = 5 \). This line intersects the \( A_{1,2} \) scale at 0.78 m\(^2\) – this is the sought value for the free cross section of the air inlet and outlet. The flow resistances for the inlet opening with a wire grid of mesh size 10 – 20 mm and for the outlet opening with fixed louvers have been taken into account in the nomogram. Use of a wire mesh instead of fixed louvers at the outlet opening reduces the required cross section by 10 %. Where applicable, all parts causing constriction of the cross section must be taken into account by corresponding increase of the cross section.

**Q\(_v\):** Total dissipated losses (kW)

**P\(_v\):** Transformer losses (kW)

**\( v\):** Air velocity (m/s)

**A\(_{1,2}\):** Air inlet/outlet cross section (m\(^2\))

**\( \Delta \theta_L\):** Air temperature rise (K), \( \Delta \theta_L = \theta_2 - \theta_1 \)

**H:** Height for thermal purposes (m)

**Q\(_{w,D}\):** Losses dissipated through the walls and ceiling (kW)

**A\(_{w,D}\):** Surface area of the walls and ceiling

**K\(_{w,D}\):** Heat transfer coefficient (W/m\(^2\)K)

**Subscripts:** W – wall, D – ceiling

**V\(_L\):** Air flow rate (m\(^3\)/s)

- Fresh air supply
- Warm exhaust air
- Exhaust heat dissipation

For symbols refer to text of Fig. 8:

**Fig. 8:** Data for ventilation calculation

**Fig. 9:** Nomogram for natural ventilation of the room

\[
Q_v = \sum P_v = 10 \text{ kW} \\
H = 5 \text{ m} \quad \Delta \theta_L = \theta_2 - \theta_1 = 15 \text{ K (empirical value)}
\]
Q\textsubscript{v3}: Heat dissipation by forced-air circulation
That part of the heat loss Q\textsubscript{v3}, dissipated by forced-air circulation, usually proves to be much larger than the components Q\textsubscript{v1} and Q\textsubscript{v2}. In practice for calculation of Q\textsubscript{v1} forced-air cooling the following applies: Assume that Q\textsubscript{v3} = \sum P\textsubscript{v}. Consequently all ventilation is attributed to forced-air circulation and Q\textsubscript{v1} and Q\textsubscript{v2} provide a safety margin. The heat dissipation by forced-air circulation is:

\[ Q_{v3} = V_L \times C_{PL} \times \rho_L \times \Delta \theta_L \text{ (kW)} \]

where:
- \( V_L \) = Air flow rate in \((m^3/s)\)
- \( C_{PL} \) = Thermal capacity of air:
  \( 1.015 \text{ kWs} \)
- \( \rho_L \) = Air density at 20 °C
  \( 1.18 \text{ kg/m}^3 \)
- \( \Delta \theta_L \) = Air temperature rise \((K)\)
  \( \theta_2 - \theta_1 \)

The nomogram in Fig. 10 makes use of this equation. It is thus possible, for example, to determine the following parameters for an air velocity of 10 m/s in the air ducting and for different temperature differences \( \Delta \theta_L \):
- Air flow rate of the air to be exhausted
- Cross section of the air ducting
- Cross section for air inlet/outlet
  (approx. 4 x duct cross section).

The following relationship exists for the ratio of the air flow rate \( V_L \), air velocity \( v \) and the average cross section \( A \):

\[ V_L = v \times A \]

An air velocity of 0.6 to 0.7 m/s can be tolerated in transformer rooms. If the room is not accessible, higher values of air velocity can be selected.

Air ducting
The air ducting should be made of galvanized sheet steel or plastic (not PVC). It can be of either rectangular or circular cross section. Installation of a fire damper in the air duct is mandatory, where the air duct penetrates a fire wall. The inlet and outlet grids should prevent the ingress of foreign objects and vermin. The following points should be taken into account:

The calculated inlet/outlet cross section of the air grids should be multiplied by a factor of 1.7 because the effective open cross section of the grids is only approx. 60\%. Adjustable louvers permit more accurate setting of the inlet air flow rate.

Room ventilation fans
Box-type, centrifugal or axial-flow fans can be used for room ventilation. These are available from various suppliers. The required total pressure difference (N/m2) is of particular importance for selection of the room ventilation fan. For calculation of this value reference should be made to the Section “Power rating of the room ventilation fan” on page 15. It may be necessary to employ sound dampening to reduce the operational noise of the room ventilation fan. The silencers are installed in the air ducts.

The following points should be taken into account:
- The normal noise level can be amplified as a result of special local conditions. And: If a number of air ventilation fans are in operation, the noise levels are summated; (refer to page 18 “Noise”).

Criteria for selection of the room ventilation fan
The following criteria should be checked for selection of the room ventilation fan:
- Air delivery rate \((m^3/h)\) as a function of the pressure \((N/m^2)\)
- Speed in operation (to keep the noise level as low as possible: max. 600 – 800 min\(^{-1}\))
- Operating voltage V
- Power rating kW
- Frequency Hz
- Sound pressure level dB (A)
Power rating of the room ventilation fan
The drive rating P of the room ventilation fans is given by the following equation:

\[ P = \frac{p \times V_L}{3.6 \times 10^4 \times \eta} \text{ (kW)} \]

where:
- \( p \) = Total pressure difference due to air flow (N/m²):
  - \( p = p_R + p_b \)
- \( V_L \) = Air flow rate (m³/h)
- \( \eta \) = Efficiency of the fan (0.7...0.9)

\( p_R \): Pressure difference due to flow
The pressure \( p_R \) difference occurs as a result of:
- the frictional resistance \( p_R \) in the straight duct = duct length \( L \) x specific duct frictional resistance \( p_{R0} \)
- individual resistances due to bends, branches, grids and changes in cross section
Average values should be used in the case of "free extraction" and "free delivery".

\( p_b \): Pressure difference due to acceleration
The following equation is valid for the pressure difference \( p_b \) (N/m²) due to acceleration:

\[ p_b = 0.61 \times v_k^2 \text{ (N/m²)} \]

where:
- \( v_k \) = Air velocity (m/s) in the duct \( l \)
- \( V_L \) = Air flow rate (m³/h)
- \( A_k \) = Duct cross section (m²)

where: \( v_k = \frac{V_L}{3.6 \times 10^6 \times A_k} \)

Approximate values for the pressure loss caused by \( p_R \) are:

<table>
<thead>
<tr>
<th>Material</th>
<th>Thickness cm</th>
<th>Heat transfer coefficient ( K ) (W/m².K)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Light</td>
<td>10</td>
<td>1.7</td>
</tr>
<tr>
<td></td>
<td>20</td>
<td>1.0</td>
</tr>
<tr>
<td></td>
<td>30</td>
<td>0.7</td>
</tr>
<tr>
<td>Burnt brick</td>
<td>10</td>
<td>1.7</td>
</tr>
<tr>
<td></td>
<td>20</td>
<td>1.0</td>
</tr>
<tr>
<td></td>
<td>30</td>
<td>0.7</td>
</tr>
<tr>
<td>Concrete</td>
<td>10</td>
<td>1.7</td>
</tr>
<tr>
<td></td>
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<td>1.0</td>
</tr>
<tr>
<td></td>
<td>30</td>
<td>0.7</td>
</tr>
<tr>
<td>Metal</td>
<td>–</td>
<td>6.5</td>
</tr>
<tr>
<td>Glass</td>
<td>–</td>
<td>1.4</td>
</tr>
</tbody>
</table>

*) The heat transfer coefficient \( K \) includes the conduction and transfer of heat at the surfaces

Table 3

Heat transfer coefficient, some examples

<table>
<thead>
<tr>
<th>Material</th>
<th>Thickness cm</th>
<th>Heat transfer coefficient ( K ) (W/m².K)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Light</td>
<td>10</td>
<td>1.7</td>
</tr>
<tr>
<td></td>
<td>20</td>
<td>1.0</td>
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<tr>
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<tr>
<td>Concrete</td>
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<td>6.5</td>
</tr>
<tr>
<td>Glass</td>
<td>–</td>
<td>1.4</td>
</tr>
</tbody>
</table>

*) The heat transfer coefficient \( K \) includes the conduction and transfer of heat at the surfaces

Table 3
**Worked example** for forced-air circulation – refer to (Figs 10 and 11). Given:

- 4 GEAFOL transformers, each rated at 1,000 kVA
- Total heat losses
  \[ Q_{v3} = \sum P_v = 4 \times 12.9 \text{ kW} = 51.6 \text{ kW} \]
  (\(Q_{v1}\) and \(Q_{v2}\) are neglected and represent a safety margin)
- 40°C max. cooling air temperature to IEC 60076-11/VDE 0532 (special measures are necessary in tropical environments with \(\theta_1 > 40^\circ\text{C}\): precooling of the air, reduction of the transformer output rating, or installation of transformers designed for the relevant higher ambient temperature)
- Temperature difference \(z \Delta \theta_1 = 16 \text{ K}\)

Using the nomogram (Fig. 10, page 15) the following are found:

- Flow rate of the cooling air: 10,000 m³/h
- Cross section of the air duct: 0.28 m²
- Air inlet cross section 1.12 m²

**Fig. 11** depicts a ventilation system with the following components:

- 1 extraction ventilator (room ventilation fan)
- 1 louver damper
- 4 90° bends, \(r = 2D\)
- 8 m galvanized sheet-steel, straight cross section 0.7 x 0.4 m
- 1 outlet grid, free area: approx. 1.12 m²
- 1 inlet grid, free area: approx. 1.12 m²

The total pressure difference of the fan is obtained as follows:

- Pressure loss due to flow
- Pressure loss due to acceleration:

\[ p = p_R + p_B \]

Determining of the components:

**\(p_R\): Pressure difference due to flow**

The pressure loss due to flow is the sum of the following losses:

1. Frictional resistance in the duct
2. The resistances of individual components

1. Pressure loss due to frictional resistance in the ducting

The pressure loss per metre duct can be read off the scale in the nomogram (Fig. 12): as the intersection of the straight lines connecting the already determined values for \(V_3\) and \(A_k\) or \(D\), as the case may be. \(A_k\) applies to ducts of rectangular cross section and \(D\) to ducts of circular cross section.

In our example – connecting straight line **Fig. 12** – the specific frictional resistance per metre duct is found to be

\[ p_R = 1.5 \frac{N}{m^2 \times m} \]

For a total duct length L of 8 m:

\[ p_R = p_{R0} \times L = 1.5 \times 8 = 12 \text{ Pa} \]

2. Pressure loss due to individual components

The values for the pressure loss due to individual components are found from **Fig. 12 and Table 4** (page 15).

In the example:

- 4 90° bends, \(r = 2D\), \(v_k = 10 \text{ m/s}\)
- each 12,0 Pa
- 1 inlet grid 20 Pa
- 1 outlet grid 20 Pa
- 1 louver (exhaust) 50 Pa

\[ \Sigma p_k = 138 \text{ Pa} \]
The total pressure difference due to flow is thus
\[ p_R = \text{Sum of the frictional losses} = 12 + 138 = 150 \text{ Pa} \]

\( p_B \): Pressure difference due to acceleration
\[ p_B (\text{Pa}) = 0.61 \times v_K^2 \] (\( v_K \) in m/s)

In the example: \( v_K = 10 \text{ m/s} \)
The pressure difference due to acceleration is found to be:
\[ p_B = 0.61 \times 10^2 = 61 \text{ Pa} \]

Result: Total pressure difference of the fan
The total pressure difference of the ventilation fan is thus for the example given:
\[ p = p_R + p_B = 150 + 61 = 211 \text{ Pa} \]

It is therefore necessary to use a ventilation fan with an air delivery rate of 10,000 m³/h and a total pressure difference of 211 Pa. It is usually not necessary to calculate the drive power, if the manufacturer is given the delivery rate and the total pressure difference of the fan.

Fig. 12:
Nomogram for determining the pressure difference of air ducting – here for air density 1.18 kg/m³ and 20 °C. For the scale designations refer to Fig. 10, (page 15).
Special design measures have reduced the noise level of GEAFOL cast-resin dry-type transformers to that of oil-immersed transformers. The noise level values are to be found in the catalog “GEAFOL cast-resin transformers 100 kVA to 16,000 kVA”, order-no. E50001-G640-K230-X-4A00. These values meet the requirements of the standard. Noise is caused as a result of magnetostriction of the core laminations. In the case of distribution transformers noise is dependent on the induction and not on the load. The noise level can be increased by voltage harmonics, e.g. caused by converter operation.

The sound sensitivity of the ear
Sound in the present context is defined as compressive oscillations of the elastic medium air within the audible frequency range. The ear interprets the frequency of such compressive oscillations as pitch and the pressure amplitude as loudness.

While the amplitude of the alternating sound pressure \( p \) and the frequency can be measured precisely as physical parameters, the subjective sensitivity of the ear to noise cannot be measured directly.

Oscillations with frequencies below 16 Hz and above 16 kHz are not interpreted as sound by the ear. The receptivity of the ear for sound pressure extends from \( 2 \times 10^{-4} \mu \text{bar} \) at the hearing threshold to \( 2 \times 10^1 \mu \text{bar} \) at the pain threshold.

This extensive pressure range is subdivided on a logarithmic basis. Ten-fold increase of the sound power \( P \) with respect to the reference value is defined as 1 Bel = 10 Dezibel (dB). (The sound power level \( P \) is proportional to the square of the sound pressure \( p \).) The following relationships are thus obtained for the “sound level” \( L \):

\[
L = 10 \log \frac{P}{P_0} = 10 \log \frac{p^2}{p_0^2} \quad (\text{dB})
\]

The sound pressure of approx. \( 2 \times 10^{-4} \) bar at the threshold of hearing is the reference value \( p_0 \).

(1) \( L = 20 \log \frac{p}{p_0} \) (dB)
In the sound sensitive range of the ear defined by frequency and sound pressure, viz. the auditory sensation area (see Fig. 13), sound sensations with identical sound pressure $p$ but of different frequency are not experienced as being identically loud. For this reason the auditory sensation area is divided into curves of identical “loudness”.

**Approximation of the ear characteristics using instrumentation**

Evaluation of noise by measurement of the sound level must take frequency-dependent ear sensitivity into account. Low and high frequencies measured within the noise spectrum must be evaluated to a greater extent than medium frequencies (filtered out) in a manner corresponding to the curves of equal loudness.

The evaluation curve A (see Fig. 13) represents an approximation of the curve of equal loudness within the frequency range up to 500 Hz.

**Propagation of noise**

Operational noise of transformers is propagated locally in the form of airborne noise and structure-borne noise. Different noise reduction measures must be used for each type of noise. Main objective of noise reduction: Compliance with the specified values at the site boundaries or at the boundary of an adjacent site.

**Sound power level**

The sound power level provides a measure of the noise produced by a sound source. It characterizes the noise of the source and – in contrast to the sound pressure level – is independent of the point of measurement and of the acoustical properties of the environment. The method for determining the sound power level LWA is given in IECEN 60076-10 (VDE 0532 T76-10). Noise power levels are maximum values without tolerance.

The noise power level is to be determined as follows:

Determining the sound pressure level $L_{PA}$ on a defined enveloping surface around the transformer plus logarithm of the enveloping surface $S$.

As an equation:

$$L_{WA} = L_{PA} + L_S$$

where:

- the value for the enveloping surface $L_S = 10 \times \log \frac{S}{S_0}$ (refer to Table 5) $S_0 = 1 \text{ m}^2$

Dependency of the sound pressure on the distance

$L_{PA} = \text{audible and measurable sound pressure level at a distance } R \geq 30 \text{ m}$ using the equation given above it follows that:

$$L_{PA} = L_{WA} – L_{SR}$$

where $L_{SR} = 10 \times \log \frac{S}{S_0}$

The diagram in (Fig. 15) depicts the value $L_{SR}$ as a function of the distance $R$. It is thus easily possible to determine the magnitude of the sound pressure level $L_{PA}$ of a transformer at a specific distance (refer also to DIN EN 60551).

An example:

$L_{WA} = 70 \text{ dB and } R = 35 \text{ m}$

Using these values in the diagram:

$L_{SR} = 39 \text{ dB}$

Consequently the free-field sound pressure level is:

$L_{PA} = 70 \text{ dB} – 39 \text{ dB} = 31 \text{ dB}$
Measures for noise reduction – air-borne noise

Air-borne noise is amplified by reflections at the walls and ceiling of the transformer room. The following parameters are of relevance for sound reflection:

- \( A_r \) = total surface area of the room
- \( A_t \) = transformer surface area
- \( \alpha \) = acoustical absorption coefficient of the walls and ceiling

**Fig. 16** shows how these factors determine noise generation.

Some examples of the acoustical absorption coefficient \( \alpha \) for different building materials are given below, here for 125 Hz.

<table>
<thead>
<tr>
<th>( S ) (kVA)</th>
<th>( A_r ) (m²)</th>
<th>( L_s 0,3 ) (dB)</th>
</tr>
</thead>
<tbody>
<tr>
<td>100</td>
<td>3.8</td>
<td>6.0</td>
</tr>
<tr>
<td>160</td>
<td>4.4</td>
<td>6.5</td>
</tr>
<tr>
<td>250</td>
<td>4.7</td>
<td>7.0</td>
</tr>
<tr>
<td>400</td>
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<tr>
<td>630</td>
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<td>1,000</td>
<td>8.4</td>
<td>9.0</td>
</tr>
<tr>
<td>1,600</td>
<td>10.0</td>
<td>10.0</td>
</tr>
<tr>
<td>2,500</td>
<td>14.0</td>
<td>11.5</td>
</tr>
</tbody>
</table>

Table 5
Transformer surface area \( A_r \) (approx. figure) with the corresponding value for the enveloping surface \( L_s \).

It is thus possible to reduce the operational noise due to reflections by lining the transformer room, e.g. to a very significant extent by means of mineral wool.

This effect is evident in **Fig. 16**. The sound pressure level in the room is attenuated on propagation through the walls.

Examples for the insulating effect:

- Brick wall, 12 cm thick = 35 dB (A) insulation
- Brick wall, 24 cm thick = 39 dB (A) insulation

The insulating effect of doors and air ducting must be taken into account; as a general rule they reduce the room insulating effect. The sound pressure level outside the transformer room is continuously reduced depending on the distance (see **Fig. 17**).
Structure-borne noise
Transformer noise is propagated via the contact surfaces between the transformer and the floor to the walls and other parts of the transformer room. Structure-borne noise insulation of the transformer reduces or completely interrupts sound propagation via this path. The magnitude of the primary operation noise cannot be reduced by this method.
However: The room insulation is optimized as a result of provision of structure-borne noise insulation. In many cases it is thus possible to completely dispense with cladding of the walls using acousticalabsorption material, e.g. with mineral wool. Resilient walls and special anti-vibration mountings (see Fig. 18) are employed for structure-borne noise insulation of GEAFOL transformers.

And: Elastic adapters are available for the bus-bar connection of low-voltage switchgear, thus ensuring optimum structure-borne noise insulation in the entire transformer room.

Insulation against structure-borne noise: Dimensioning
In order to achieve adequate insulation of structure-borne noise, the natural frequency of the vibration system comprising the transformer and insulating device must be low in relation to the exciting frequency. Proven in practice: Insulating devices, whose elastic compression $s$ is at least 2.5 mm under the weight $F$ of the transformer.

The maximum permissible load of the insulating devices must be taken into account: the spring constant $C_D$ (N/cm).

It is calculated as follows:

$$C_D = \frac{F}{s}$$

Structure-borne noise insulation: worked example
An example for calculation of structure-borne noise insulation is given below:

- 1 GEAFOL cast-resin dry-type transformer rated at 1,000 kVA
- Transformer mass: 2,630 kg
- 4 mountings for insulation
- Location: Basement – e.g. on a solid foundation, resulting elastic compression $s = 0.25$ cm
- $g =$ gravitational acceleration $= 9.81 \text{ m/s}^2$

Solution:
The force ($F$) per supporting point is:

$$F = \frac{\text{Transformer mass} \times g}{\text{Number of mounting points}}$$

In this case

$F = \frac{2,630 \times 10}{4} = \text{approx. 6,575 N}$

The required spring constant is thus:

$$C_D = \frac{F}{s} = \frac{6,575}{0.25} = 26,300 \text{ N/cm}$$

For ordering purposes the following is recommended: Selection of 4 mounting devices with spring constant $\leq 23,400$ N/cm and $\geq 8,500$ N permissible steady-state continuous load.
Special features:
Increased oscillation of the foundation is to be expected, if the transformer is installed on an upper floor of a building. In this case an elastic compression s of up to 0.5 cm is recommended.

Noise level in the room next to the transformer room: worked example
In this example, the approximate noise level in the room A adjacent to the transformer room is to be calculated (see Fig. 19).

The following parameters are known:
- 2 GEAFOL cast-resin dry-type transformers each rated at 630 kVA
- Structure-borne noise insulation has been provided
- Air-borne noise propagation to room A through the floor only
- Transformer room inner surface $A_t = 184 \text{ m}^2$; adjacent room A has the same dimensions
- Surface area of a transformer $A_r = 6.4 \text{ m}^2$
- Floor area of the room $A_F = 40 \text{ m}^2$;
- Walls of concrete, 24 cm thick

Solution:
Sound power level of the transformer from catalog or diagram, (Fig. 13, page 18):

$L_{WA} = 70 \text{ dB}$

The following equation gives the sound pressure near the transformer ($\approx 1 \text{ m}$):

$L_{PA} = L_{WA} - L_s 0.3 \text{ m} - 5 \text{ dB};$

$5 \text{ dB}$ is the attenuation of the noise level on increase of the distance

$L_s = 0.3 \text{ m auf 1 m};$ where:

$L_s = 0.3 \text{ m} = 10 \log \frac{A_r}{1 \text{ m}^2} = 10 \log 6.4 = 8 \text{ dB}$

Thus the sound pressure is:

$L_{PA} = 70 - 8 - 5 = 57 \text{ dB (A)}$

The following relationship applies for noise amplification due to reflection:

$\frac{A_A}{A_A} = \frac{184 \text{ m}^2}{6.4 \text{ m}^2} = 29$

For an acoustical absorption coefficient $\alpha = 0.01$ (concrete walls), from the diagram

$\Delta L = + 12 \text{ dB (A)}$

plus

as per diagramm, (Fig. 14, page 19)

Increment for 2 transformers (2 sound sources) + 3 dB (A)

This results in

$57 \text{ dB (A)} + 12 \text{ dB (A)} + 3 \text{ dB (A)} = 72 \text{ dB (A)}$

minus

insulation by concrete ceiling (24 cm) = 39 dB

Thus the sound pressure level propagated to room A = 33 dB (A).

To this must be added: Amplification of the sound pressure level in the adjacent room (of identical size) due to reflection:

$\frac{A_A}{A_F} = \frac{184 \text{ m}^2}{40 \text{ m}^2} = 4.6$

For an acoustical absorption coefficient $\alpha = 0.6$ in the adjacent room (estimated with carpets, curtains, etc.) we find from the diagram, (Fig. 16, page 20), that:

$\Delta L = + 3 \text{ dB (A)}$

Result:
The total sound pressure level in room A is:

$33 + 3 = 36 \text{ dB (A)}$
EMC of Distribution Transformers

Electrical and magnetic fields occur on operation of transformers. The electric field of oil-immersed and GEAFOL transformers and of their connections has practically no effect outside the transformer cell or the enclosure of the transformer. The tank and the covers of oil-immersed transformers and the protective housing of GEAFOL transformers act as Faraday cages. This also applies to a considerable extent to the ceiling and walls of the transformer cells, provided these are not constructed of insulating material.

Interference can be caused by the magnetic fields. The stray field of a GEAFOL transformer of rated output 630 kVA and a short-circuit voltage of 6 % is approx. 5 μT at rated load at a distance of 3 m from the transformer; the equivalent value for an oil-immersed transformer with identical data is approx. 3 μT.

The approximate value for the magnetic field in the range from a = 1 to 10 m for GEAFOL transformers of varying ratings and short-circuit voltages can be found using the following equation:

\[ B = 5 \mu T \frac{uZ}{6\%} \sqrt{\frac{Sn}{630 \text{ kVA}}} \left(\frac{3m}{a}\right)^{2.8} \]

In the case of oil-immersed transformers the initial value is approx. 3 μT.

The 26th implementation order for the Federal Environmental Protection Law (Regulations for electromagnetic fields – 26. BimSchV) dated December 16, 1996, allows a maximum electric field strength of 5 kV/m and a maximum magnetic flux density of 100 μT at the exposure point for 50 Hz fields.

The point of exposure is the point with the most marked effect, to which persons can have access over appreciable periods of time.

The electric fields outside the transformer cell or the enclosure and the magnetic field at distances in excess of 3 m do not come anywhere near the permitted limit values in the case of distribution transformers. Interference can be caused to computer monitors from approx. 1 μT. Detailed information is to be found in the leaflet „Distribution transformers and EMC“ (order no. E50001-G640-A132-V2-4A00).

CE marking

1. Transformers are to be considered as passive elements in accordance with IEC 60076-11. CE marking is not permissible in accordance with the COTREL statement.

This applies to transformers which do not fall under the Ecodesign Directive 2009/125/EC although they will be installed within the European Union.

2. From July 2015, transformers put into circulation within the European Economic Area (EEA) must comply with the ecodesign requirements in the new directive if they fall within its scope of applicability. Since the directive is a measure for implementing the Ecodesign Guideline 2009/215/EG, the CE marking is used as proof of compliance and a corresponding EU conformity certificate is issued. The aforementioned guideline does not apply for to products manufactured for export to other countries outside the EEA. Products already in circulation and in operation may continue to be operated.
Subject to changes and errors.
The information given in this document only contains general descriptions and/or performance features which may not always specifically reflect those described, or which may undergo modification in the course of further development of the products. The requested performance features are binding only when they are expressly agreed upon in the concluded contract.